



ASSAM POWER GENERATION CORPORATION LIMITED

Registered Office: Bijulee Bhawan, 3rd floor, Paltanbazar, Guwahati-781 001, Assam.

Email: info@apgcl.org.

No. APGCL/CGM (H&C)/W/2026-27/1093/6

Date: 03.06.2026

CORRIGENDUM 1

E- Tender No. APGCL/CGM(H&C)/2026-27/PFR&DPR-SHEP/03 dated: 08/05/2026

Name of work: Engagement of Consultant for Preparation of Pre-Feasibility Report (PFR) and Detailed Project Report (DPR) for Development of Small Hydro Projects in Assam, India

This is to inform all the participating bidder of the aforesaid e-tender that following changes are incorporated as given below:

| SL | Earlier Clause | Amended Clause/Instructions (in bold text) |
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| 1 | <p><u>Section 3: Evaluation & Qualification Criteria</u> (page 17)</p> <p>A. Technical Eligibility Criteria: The bidder should have presence in India having access to global best practices and knowledge in specific field of DPR preparation of hydroelectric project of at least 20 MW installed capacity</p> | <p>A. Technical Eligibility Criteria: The bidder should have presence in India having access to global best practices and experience in completion of Prefeasibility Report (PFR) and Detailed Project Report (DPR), Detailed Design, Detailed Feasibility Study (DFS)/Feasibility Study (FS) equivalent to DPR for Hydroelectric Projects of at least 20 MW installed Capacity or Pumped Storage Project of at least 500 MW installed capacity.</p> |
| 2 | <p><u>Evaluation Criteria (page 18)</u></p> <p>TECHNICAL & MANAGERIAL COMPONENT (Total weightage – 80%)</p> <p>SL 1. The Bidder should have experience of Preparation of Pre-feasibility Report & Detailed Project Report of a Hydro Electric Project at least reaching execution stage (PFR & DPR prepared not earlier than 1st Jan 2011) and having installed capacity not less than 20 MW in India or abroad.</p> <p>Three or more projects : 50 marks Two projects : 35 marks One project : 20 marks</p> | <p>SL 1. The Bidder should have experience in completion of Prefeasibility Report (PFR) and Detailed Project Report (DPR), Detailed Design, Detailed Feasibility Study (DFS)/Feasibility Study (FS) equivalent to DPR in India or abroad for (a)Hydroelectric Projects of at least 20 MW installed Capacity (PFR & DPR prepared not earlier than 1st Jan 2011) or (b) Pumped Storage Project of at least 500 MW installed capacity (regardless of duration).</p> <p>Three or more projects : 50 marks Two projects : 35 marks One project : 20 marks Note: PFR and DPR completed for 1 project will be considered as one project.</p> |



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| | | <p>DPR completed for 1 project will also be considered as one project. Only PFR completed will not be considered as one project.</p> <p>If the bidder submits the completion certificate for the projects completed that would be considered sufficient.</p> |
| 3. | <p><u>Section 5: Scope of Service /Terms of References</u> (page 42) 1.6 iv. Collection of requisite geological investigation data (soil, rock strength, permeability etc)</p> | <p>This clause is dropped and replaced as "Scope will include (but not limited to) Geological mapping of the selected site/area. However all requisite geological data shall be incorporated in the PFR".</p> |
| 4 | <p><u>Section 5: Scope of Service /Terms of References</u> (page 42) 1.6 vii. Land availability & ownership status (Revenue/Forest/Private etc) and land use pattern.</p> | <p>This clause is dropped and replaced as "Evaluation of total land requirement along with land use pattern (Forest & Non-forest). Private land ownership details not required."</p> |
| 5 | <p><u>Section 5: Scope of Service /Terms of References</u> (page 42-43) 1.6 xx. Preliminary Initial Impact Assessment covering physio chemical characteristics of water, ambient air, noise level, soil characteristics etc. xxi. Study of flora and fauna & biodiversity of the project area. xxii. Involuntary resettlement & rehabilitation issue, assessment of project affected peoples. xxiii. Compliance with MoEF & CC & state guidelines/policy. xxiv. Risk assessment, Disaster Management & Emergency action Plan & Dam Break analysis.</p> | <p>The clauses xx, xxi, xxii, xxiii and xxiv are dropped/omitted and replaced as; " xx. PFR shall include chapters on environment and social aspects of the project."</p> |
| 6 | <p><u>Section 5: Scope of Service /Terms of References</u> (page 43) 1.7 11. Attending and amending of the above reports based on the comments provided by the Owners / Owner's review Consultant and statutory authorities time to time including presentations and follow-up with all statutory associates till approval of Layout of the project, Hydrology and Power potential from CEA/CWC.</p> | <p>11. Attending and amending of the above reports based on the comments provided by the Owners / Owner's review Consultant and statutory authorities time to time including presentations and follow-up with all statutory associates till approval of Layout of the project, Hydrology and Power potential from concerned Statutory authority/APGCL, as applicable.</p> |

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| <p>12. Providing chapters and inputs to EIA Consultant for preparation and approval for EIA/EMP studies from MoEF & CC.</p> <p>15. Obtaining Pre-DPR approvals from all Departments as per guidelines including CEA/CWC/GSI/CSMRS etc. to complete the requirement to obtain permission for final DPR submission.</p> <p>17. Preparation, Submission, Processing and Approval of Detailed Project Report (DPR) as per CEA/CWC/GSI/CSMRS guidelines till obtaining final Techno - Economic Clearance (TEC) including stage wise preparation/ Submission of reports as per procedures laid down by CEA for grant of TEC.</p> <p>22. Preparation of data for CSMRS and testing to be carried out by designated Lab approved by APGCL. Checking the same for its correctness. Approval of Material chapter from CSMRS. Cost of such activities to be included in quoted price.</p> <p>23. Attending and amending of the above reports based on the comments provided by the Owners/Owner's review Consultant and statutory authorities time to time including presentations /following up with all statutory associates for grant of TEC and accord of final EC.</p> | <p>12. Providing chapters and inputs to EIA Consultant for preparation and approval for EIA/EMP studies from concerned Statutory authority/APGCL, as applicable.</p> <p>15. Obtaining Pre-DPR approvals from concerned statutory State & Central authorities, including that of APGCL, as applicable under statutory provisions for Small HEP's to complete the requirement to obtain permission for final DPR submission.</p> <p>17. Preparation, Submission, Processing and Approval of Detailed Project Report (DPR) as per statutory guidelines till obtaining final approval of concerned Statutory authority/APGCL, as applicable including stage wise preparation/ Submission of reports as per procedures laid down by concerned Statutory authority or APGCL.</p> <p>22. Preparation of data for concerned Statutory authority/APGCL and testing to be carried out by designated Lab approved by APGCL. Checking the same for its correctness. Approval of Material chapter from concerned Statutory authority/APGCL. Cost of such activities to be included in quoted price</p> <p>23. Attending and amending of the above reports based on the comments provided by the Owners/Owner's review Consultant and statutory authorities time to time including presentations /following up with all statutory associates for grant of approval and accord of final PFR/DPR.</p> |
| <p>7 <u>Section 5: Scope of Service /Terms of References</u> (page 45)</p> <p>1.7</p> <p>1.8. During preparation of PFR /DPR, 2 (two) nos. APGCL officials will be deputed at head office of the selected bidder (consultant) to examine and comprehend the preparation process of PFR and DPR as a part of technical knowledge exchange. Consultant shall accompany APGCL officials during visit to PFR sites for verification and finalization process.</p> | <p>1.8 During preparation of PFR /DPR, 2 (two) nos. APGCL officials will be deputed at head office of the selected bidder (consultant) to examine and comprehend the preparation process of PFR and DPR as a part of technical knowledge exchange. Consultant shall accompany APGCL officials during visit to PFR/DPR sites for verification and finalization process. Consultant shall include charges in their quoted price for 2(two) APGCL officials for</p> |

2(two) weeks i.e. 14(fourteen) days including flooding, lodging and travelling by air to & fro between Guwahati and the Head Office of the selected bidder (consultant). The said visits will be done 2(two) times during the tenure of the work. Bidders shall include all the said cost in their quoted price.

8 Section 3: Evaluation & Qualification Criteria
Evaluation Criteria
(Page 18-19)

Break up for Qualifications and competence of the key professionals for the work-

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| A | Project Manager / Expert | Masters in Engineering with minimum 25 years' experience in Hydro Electric Project (at least 20 MW installed capacity) |
| B | Geologist | Masters in Geology or Applied Geology or Engineering Geology with minimum 15 years of experience |
| C | Hydro Mechanical Engineer | Masters in Engineering with minimum 15 years' experience in hydroelectric project |
| D | Turbine Expert/Electro-mechanical expert | Masters in Engineering with minimum 15 years' experience in hydroelectric project with at least 1 project reaching execution stage. |
| E | Senior Hydrologist | Masters in Water Resource Engineering/Hydrology with minimum 15 years' experience in river valley / hydropower projects. |
| F | Environmental expert | Masters in environmental science, environmental engineering or any other relevant discipline in environmental perspectives, with minimum 10 years experience in Environmental monitoring & assessment along with environmental clearance process of MoEF and CC for Hydro projects. |
| G | Structural Design expert | Degree in Civil Engineering and Masters in Structural engineering or equivalent with minimum 15 years experience in hydroelectric project with at |

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| B | Geologist | Bachelor or Masters in Geology or Applied Geology or Engineering Geology with minimum 15 years of experience. |
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| 9 | <p><u>Section 3: Evaluation & Qualification Criteria</u> Page 19</p> <p>Note: Key professionals on permanent role of the organization shall be given preference while considered for evaluation. Permanent role means full time employee. Bidder shall provide all supporting documents to substantiate this requirement.</p> | <p>This line is dropped/omitted except for the project manager/expert</p> <p>"Key professionals on permanent role of the organization shall be given preference while considered for evaluation. Permanent role means full time employee. Bidder shall provide all supporting documents to substantiate this requirement"</p> |
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| 10 | <p>Section 5: Details of Project (page 45)</p> <table border="1" data-bbox="298 1226 753 1984"> <thead> <tr> <th>Sl. No.</th> <th>Name of the proposed Project</th> <th>Location Coordinates (Latitude & Longitude)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Dhansiri Small Hydro Electric Project</td> <td>25° 52' 0" N 92° 46' 0" E</td> </tr> <tr> <td>2</td> <td>Lungnit Small hydro Electric Project</td> <td>26° 4' 30" N 93° 23' 0" E And 26° 03' 30" N 93° 23' 0" E</td> </tr> <tr> <td>4</td> <td>Bordikorai Small Hydro Electric Project</td> <td>25° 49' 0" N 93° 26' 0" E and 26° 36' 0" N 93° 24' 0" E</td> </tr> </tbody> </table> | Sl. No. | Name of the proposed Project | Location Coordinates (Latitude & Longitude) | 1 | Dhansiri Small Hydro Electric Project | 25° 52' 0" N 92° 46' 0" E | 2 | Lungnit Small hydro Electric Project | 26° 4' 30" N 93° 23' 0" E And 26° 03' 30" N 93° 23' 0" E | 4 | Bordikorai Small Hydro Electric Project | 25° 49' 0" N 93° 26' 0" E and 26° 36' 0" N 93° 24' 0" E | <table border="1" data-bbox="874 1226 1389 1984"> <thead> <tr> <th>Sl. No.</th> <th>Name of the proposed Project</th> <th>Location Coordinates (Latitude & Longitude)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Dhansiri Small Hydro Electric Project</td> <td>26° 53' 36.83" N 92° 6' 55.30" E</td> </tr> <tr> <td>2</td> <td>Lungnit Small hydro Electric Project</td> <td>26° 4' 30" N 93° 23' 0" E And 26° 03' 50" N 93° 24' 50" E</td> </tr> <tr> <td>4</td> <td>Bordikorai Small Hydro Electric Project</td> <td>26° 55' 54.96" N 92° 58' 46.13" E</td> </tr> </tbody> </table> | Sl. No. | Name of the proposed Project | Location Coordinates (Latitude & Longitude) | 1 | Dhansiri Small Hydro Electric Project | 26° 53' 36.83" N 92° 6' 55.30" E | 2 | Lungnit Small hydro Electric Project | 26° 4' 30" N 93° 23' 0" E And 26° 03' 50" N 93° 24' 50" E | 4 | Bordikorai Small Hydro Electric Project | 26° 55' 54.96" N 92° 58' 46.13" E |
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| | | | and 25° 43' 30" N 92° 43' 50" E | | | 5 | Amring Small Hydro Electric Project | 25° 45' 20" N 92° 45' 00" E | | | | |
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| 11 | Section 5 (Page 45) 2. DELIVERABLES The consultant shall furnish to APGCL following tentative documents, but not limited to | | | | | | | | | | | |
| | <ul style="list-style-type: none"> ➤ Draft Detailed Project Report and ➤ Final Detailed Project Report. | | | | | | | <p>The consultant shall furnish to APGCL following tentative documents, but not limited to</p> <ul style="list-style-type: none"> ➤ Draft Pre-feasibility Report ➤ Final Pre-feasibility Report (7 sets of Hard Copy along with softcopy of the Final PFR) ➤ Draft Detailed Project Report and ➤ Final Detailed Project Report (7 sets of Hard Copy along with softcopy of the Final DPR) | | | | |
| 12 | Section 7 (page 62) 6.5 Payment Schedule for PHASE B (DPR Preparation) | | | | | | | | | | | |
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All other terms and conditions of the aforesaid tender shall remain the same.



Chief General Manager (H&C),
APGCL, Bijulee Bhawan, Ghy-01